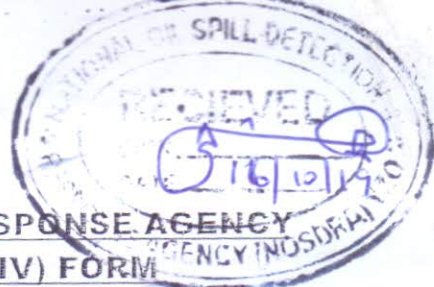


2019/SAR/GL/017



NATIONAL OIL SPILL DETECTION AND RESPONSE AGENCY
JOINT INVESTIGATION VISIT (JIV) FORM

Note: This JIV Form is to be completed and signed by all participating parties in the field

1. Company: **NIGERIA AGIP OIL COMPANY LIMITED**

2. Type of Complaint/Incident:

- ☒ Oil Pollution ☐ Fire/Explosion ☐ Drilling Mud/Chemical Pollution
☐ Others (Specify).....

3. Incident Details

- i. Date of Incident: **25/10/2019** ii. Date first reported: **25/10/2019**
iii. Date of first investigation: **27/10/2019** iv. Spill Incident No: **2019/SAR/GL/017**
v. Date of follow-up investigation: **29/30/10/2019**
vi. Time investigation started: **10:13 am**
vii. Estimated quantity spilled(bbls): **NIL** viii. Quantity Recovered: **NIL**

4. Site Details

- i. Site/Location: **OBAMA WELL 10 SS FLOWLINE AT OBAMA**
ii. State: **BAYELSA** iii. L.G.A: **SOUTHERN ITAW L.G.A.**
iv. Spill Co-Ordinates: N(m) **04° 37' 56.5"**
E(m) **006° 15' 44.5"**

v. Spill area

- ☐ Land ☒ Swamp ☐ Freshwater ☐ Mangrove ☐ Coastline
☐ Near shore ☐ Offshore ☐ Others (specify).....

iv. Structural Controls in Place

- ☐ Boom ☐ Trenches ☐ Bund wall ☐ Sorbents ☐ Others (specify) **N/A**

5. Circumstances Around Spill Point

i. Visual observation of Hole Position

- ☐ 12 O' Clock ☐ 10 O' Clock ☐ 2 O' Clock ☐ 3 O' Clock
☐ 4 O' Clock ☐ 5 O' Clock ☒ 6 O' Clock

ii. Type of Oil contaminant

- ☐ Crude Oil ☐ Condensate ☐ Chemicals ☐ Refined Products
☐ Others (specify) **NIL (NO CONTAMINANT OBSERVED VISUALLY)**

iii. Facility

- ☐ Pipeline ☒ Flow line ☐ Wellhead ☐ Manifold ☐ Flow Station ☐ Rig
☐ Storage Tank ☐ Compressor Plant ☐ Others (specify).....

iv. Cause of Spill

- ☒ Corrosion ☐ Equipment Failure ☐ Third Party Interference ☐ Accident
☐ Operational Error ☐ Others (specify).....

v. Visible Sign of Third Party Interference

- ☐ Hacksaw Marks ☐ Drilled Holes ☐ Blasting ☐ Theft ☐ Acid
☐ Others (specify) **N/A**

6. Impact of Incident

i Properties impacted by the incident

- ☐ Farmland ☐ Fish Pond ☐ Vegetation ☐ Fishing Net ☐ Surface water
☐ Venerable Objects ☐ Others (specify) N/A

ii. Nature of impact

- ☐ Oil stained vegetation ☐ Oil stained fishing nets ☐ Dead floating fishes
☐ Dead floating crabs ☐ Withering of vegetation ☐ Others N/A

iii. Delineation of impacted area

- ☒ Within Company's facility/ROW ☐ Outside Company's facility/ROW

7. Type of properties/ structures, if any, found outside the right-of-way

- ☐ Crops ☐ Fish Farm/ Pond ☐ Fishing Net ☐ Makeshift
☐ Permanent ☐ Others N/A

8. Extent of Impact

a) Community (indicate name)

- i. N/A
 ii. N/A
 iii. N/A
 iv. N/A

b) Land (indicate area in m²)

- i. N/A
 ii. N/A
 iii. N/A
 iv. N/A

b) Creeks/Creek lets

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

c) Swamp

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

d) River

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

e) Shoreline/water

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

9. Photograph/Map/Chart Ref.

☒ Still photographs ☐ Video coverage ☐ Mapping

10. Samples taken.....

11. Investigation carried out by

☐ Foot ☒ Boat ☐ Aircraft

12. Remarks/Recommendation.

THE INCIDENT OCCURED AS A RESULT OF
CORROSION AND TEAR AT 6 O'CLOCK POSITION ON THE FACILITY
NAOC SHOULD CHECK THE INTEGRITY OF THEIR FACILITY REGULARLY.

13. Time investigation ended 11:53 am